

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon & Warren Pet. Corp. 102 Western Bldg. Midland, Texas  
(Address)

LEASE J.G. Cox WELL NO. 1 UNIT C S 13 T 17S R 38E  
DATE WORK PERFORMED 10-9-57 POOL South Knowles Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

Swabbed before acidizing. Acidized w/1000 gallons of 8HT 15% acid by the Western Company on 10-9-57. Packer set @ 11,767' K.B. Acidized interval 12,203' to 12,243' K.B. open hole production. Max. pressure 2800#; 10 minutes shut in 2200# fell to 300#, average injection rate 1/2 BPM. 5 minutes shut in 1100#; average injection rate 1.3 BPM. Swabbed 8 hours and recovered 40 bbls. of oil & 100 bbls. acid water. Fluid level 3000' from top. Put back to pump. No Rod or tubing changes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3715 TD 12,243 BD 12,203-43 Prod. Int. 12,203-43 Compl Date 11-22-54  
Tbng. Dia 2" KUE Tbng Depth 12,242 Oil String Dia 5-1/2" Oil String Depth 12,203  
Perf Interval (s) None  
Open Hole Interval 12,203-43 KB Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ernest H. Smith  
Title Chief Clerk  
Date 10-9-57

Name Jake L. Hamon  
Position Chief Clerk  
Company Jake L. Hamon