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Form 3160-5 (November 1994)		ITED STATES	TTEDIOD N.	M. Oil	ons.	Division	ORM APPROVED Bureau No. 1004-0135	
		FLAND MANA	AGEMENIT 16	25 N	French	Dr Expire	s November 30, 2000	
e			S ON WELLS	bbe l		5. Lease Seria	l No.	
				JUU3, 1				
abando	ot use this form fo oned well. Use Fo	r proposais to driil rm 3160-3 (APD)	or to re-enter an for such proposals.			o. If Indian, A	llottee or Tribe Name	
SUBMIT	T IN TRIPLICATE	- Other instructio	ons on reverse side			7. If Unit or C.	A/Agreement, Name an	
X Oil Gas Well	Other				ŕ	8. Well Name	and No.	
2 Name of Operator TRIUMPH EXPLORATION					——	-=EANIS FEDERAL # 1		
a. Address			3h PhoneNo (inclu	da area unda)		9. API Well No		
P. O. BOX 10280, MIDLAND, TEXAS 79702 915/687-4220					F	30-025		
Location of Well (Footage, Sec., T.							ool, or Exploratory Area	
660 FNL AND 660 FEL S	SEC 13 117-S R-	38E					5 DEVONIAN SC	
						11. County or I		
12.	CHECK APPROPR		INDICATE NATURE				Y, NEW MEXICO	
TYPE OF SUBMIS							IA	
Notice of Intent				TYPE 0	F ACTION	<u></u>		
Notice of Intent		Acidize	Deepen		Production	(Start/Resume)	Water Shut-Off	
X Subsequent Repo	rt	Alter Casing	Fracture Trea] Reclamatior	n [Well Integrity	
		Casing Repair	New Constru	_	Recomplete	. [Other	
Final Abandonm	ent Notice	Change Plans	X Plug and Aba	undon [Temporarily	-		
	1							
Describe Proposed or Coomm If the proposal is to deepen Attach the Bond under which following completion of the in testing has been completed.	pletedOperation (clear) directionally or recomp to the work will be per twolved operations. If Final AbandonmentW	y state all pertinent de lete horizontally, give s formed or provide the the operation results in bries shall be filed or		Istarting dat measured ar BLM/BIA. pr recomple	Water Dispo e of any prop nd true vertica Required subs tion in a new		pproximated uration the pertinent markers and z nall be filed within 30 1 3160-4 shall be filed	
Describe Proposed or Coomm If the proposal is to deepen Attach the Bond under which following completion of the in testing has been completed. determined that the final site is 4-1-02 SEY C.I.B.P. CUT PIPE @ 8025' PU 4-12-02 SPOT 75 SKS PERF @ 4850 SQUEEZE 4-16-02 SPOT 75 SKS @ 2300 SPOT 150 SKS @ 375 SFOT CEMENT STALL P&A MARKER CIRC. 9.5 MUD Approved as to pug Labity under bond withous restoration	@ 11,950 W/ 2 ULL 5 1/2 CASIN @ 8000' W.O.C 75 SKS W.O.C. - 2100 W.O.C. & TAG @ FO~34'	y state all pertinent de lete horizontally, give s formed or provide the the operation results in blices shall be filed or on.) 0' CEMENT ON TO G . & TAG @ 7619 & TAG @ 4610 34'	tails, including estimated subsurface locations and Bond No. on file with a multiple completion c dy after all requirement	Istarting dat measured ar BLM/BIA. or recomple ts, including		osed work and a al depths of all p sequent reports s interval, a Form have been comp		
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