



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office N. M.  
Lease No. 0775  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

W. T. J. October 23, 1953  
Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of sec. 13  
NE/4 Section 13 17-S 38-S 103° +  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wilcox Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Not yet determined. ft. Ground level = 3682.0'

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well to be drilled to 13,000' or the Devonian formation at a lesser depth. The proposed casing & cementing program is as follows:

17" hole 13-1/8" 40# csg. 260', circulate cement  
12 1/2" hole 9-5/8" 36 # 40# csg 4750', 500 sz + 42 gel  
7-7/8" hole 5 1/2" 17 # 20# csg total depth, 600 sz + 34 gel

Well to be drilled by National 100 Motor Rotary Rig or equivalent.

(See attached sheet)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Jake L. Hamon  
Address Box 4162  
Odessa, Texas  
By [Signature]  
Title Engineer

**Anticipated Formation Tops:**

Anhydrite	2100'	Pennsylvanian	10,515'
Clearfork	7175'	Mississippian	11,040'
Wolfcamp	10,140'	Devonian	12,357'

**Anticipated possibilities for formations containing oil and gas:**

Olerietta	6400'	Mississippian (upper)	11,040'
Wichita-Albany	9200'	Mississippian (lower)	11,590'
Wolfcamp	10,140'	Devonian	12,357'
Pennsylvanian	10,515'		

**Possible drillstem tests:**

6400'	11,040'
9200'	11,590'
10,140'	12,357'
10,515'	

Provided commercial production is found, the probable method of completion will be to set casing into or through the producing horizon and perforate the casing for production.

An electrical log will be run before the production string is set from the bottom of the intermediate string to total depth.