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LAND OFFICE			
TRANSPORTER	OIL		
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OPERATOR			
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August 14, 1985

(Date)

REQUEST FOR ALLOWABLE  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROPATION OFFICE  COMPANY OF THE C	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMIL N	D	
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Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Date of Test  Actual Prod. During Test  Casing Pressure  Choke Size  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/AcacF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  OCT 2 1 1985  APPROVED  ORIGINAL SHONED BY JERRY SEXTON  BY  ORIGINAL SHONED BY JERRY SEXTON  BY  TITLE  This form is to be filed in compliance with RULE 1104  If this is a request for allowable for a newly drilled or d  well, this form must be accompanied by a tabulation of the office of the form pust, be filled out complished to the sets taken on the well in accordance with MULE 1114  Lead of this form must be accompanied by a tabulation of the office of the form pust, be filled out complished to the sets taken on the well in accordance with MULE 1114  Lead of this form must be accompanied by a tabulation of the office of the form pust, be filled out complished to the sets taken on the well in accordance with MULE 1114  Lead of this form must be accompanied by a tabulation of the office of the form pust, be filled out complished to the sets taken on the well in accordance with MULE 1114  Lead of this form must be accompanied by a tabulation of the office of the form must be deliced out complished with and the tabulation of the office of the form must be deliced out complished with and the tabulation of the office of the form must be deliced out completely for the form must be deliced out the form must be deliced out completely for the form must be deliced out completely for the form must be deliced out complete			iter recovery of total volume of load oil: pth or be for full 24 hours)	and must be equal to or exceed top allow-	
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Production Engineer All sections of this form must be filled out completely for	(Signa	twe)			
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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HOBBS OFFICE