

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
01426	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Hamon Oil Company and Gulf Oil Corporation		8. Farm or Lease Name Holloway
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701		9. Well No. 1 SWD
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Knowles Devonian South
15. Elevation (Show whether DF, RT, GR, etc.) 3695.5' GL 3708.5' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cleaned scale out of 9-5/8" casing to 4999' and open hole 4999' - 9000' with bits and mills.
- Ran 7" 23# and 26#, K-55, LTC & STC casing to 4906' with Lynes "ECP" at 4880' and DV tools at 4877' and 1497'. Cemented with 1500 sx cement.
- Ran 7" Baker Model "R" Double Grip packer on 3-1/2" EUE tubing with Rice Engineering Duoline ht2 coating set at 4816'.
- Pressure tested tubing & 7" casing annulus and packer with 475# for 15 minutes and held O.K. Witnessed by Mr. Otto Wink (NMOCC)
- Hooked disposal pump up and started injecting water 9-27-84. Well taking water at 15 psig pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Banton

TITLE Production Engineer

DATE September 27, 1984

APPROVED BY Eddie W. Seay
Oil & Gas Inspector

TITLE

DATE OCT - 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1984

6-28
HOBBS OFFICE