MUNDER OF COPIES ECEIVED		<u>.</u>					
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FILE		NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103					
LAND OFFICE	-	(Rev 3-55)					
TRANSPORTER GAS	¥	ISCELLA	NEOU	JS REP	ORTS D	N WELLS	
PROMATION OFFICE GPERATOR	(Submit to	» appropriate	Distri	ct Office	as per Coi	amission Rule	1106)
Name of Company JACE L. HAMONY July Address JACE L. HAMONY July Address							
Lease F. M. Holloway		l No. Unit	t Letter B		Township 17-9		Range
	Knowles,			- <u>-</u>	County		38-E
		REPORT OF:			Lea		
Beginning Drilling Operations		g Test and Ce				Fralgin)- Temp	oraily abandoned
Plugging		lial Work	шене у –	с ,	Curca y-	explain):	Marty abandoneu
Detailed account of work done, nature			- <u></u>				
Well shut in o	on 3/25/64 d	lue to pr	oduct	ion of	excess	ive water.	
Well remains 1							
-							
Witnessed by	P	Position			Сотрацу		
Witnessed by							
Witnessed by	P FILL IN BELOW	FOR REME		ORK RE		NL Y	
Witnessed by DF Elev. TD			DIAL V WELL	ORK RE	PORTS O		
DFElev. TD		FOR REME ORIGINAL	DIAL V WELL I	ORK RE			Completion Date
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DFElev. TD	FILL IN BELOW	FOR REME ORIGINAL	WELL	VORK RE	PORTS Of	Interval	
D F Elev. T D Tubing Diameter Tu	FILL IN BELOW	FOR REME ORIGINAL PBTD	WELL Oil Stri	VORK RE	PORTS Of Producing	Interval	
D F Elev. T D Tubing Diameter Tu Perforated Interval(s)	FILL IN BELOW	FOR REME ORIGINAL PBTD	VELL Oil Stri Produci	NORK RE DATA	PORTS Of Producing	Interval	
D F Elev. T D Tubing Diameter Tu Perforated Interval(s)	FILL IN BELOW	FOR REME ORIGINAL PBTD	VELL Oil Stri Produci F WORI	NORK RE DATA ing Diamet ing Format KOVER Water Pi	Producing Producing ter tion(s)	Interval Oil String GOR	Gas Well Potential
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