

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John L. Hanson & Gulf Oil Corporation-511 Midland Saving & Loan Bldg.
(Address) Midland, TexasLEASE P.M. Holloway WELL NO. 1 UNIT B S 13 N T 17S R 38E
DATE WORK PERFORMED 5-13-59 POOL South Knowles DevonianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☒ Other Emulsion Breaker

Detailed account of work done, nature and quantity of materials used and results obtained.

Mixed 45 gallons of Magoobar's "Black Buster" w/4500 gallons of distillate and pumped down annulus space. Displaced black buster w/244 bbls of lease crude. Max. inj. pressure 2000#, Injection rate 0.5 BPM. Shut well in for 12 hours. Opened well and started it to pumping. Recovered flush oil in 3 days.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3707.5 TD 12,212 PBD - - - Prod. Int. 12171-212 Compl Date 9-7-54
Tbng. Dia 8" API Tbng Depth 7506' Oil String Dia 5-1/2" Oil String Depth 12,171'
Perf Interval (s) Open hole from 12,171' to 12,212'
Open Hole Interval 12,171-212' Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-6-59</u>	<u>5-22-59</u>
Oil Production, bbls. per day	<u>15</u>	<u>60</u>
Gas Production, Mcf per day	<u>6.26</u>	<u>45.7</u>
Water Production, bbls. per day	<u>20</u>	<u>91</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>417:1</u>	<u>760:1</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>T.L. Tilghman</u>	<u>John L. Hanson</u>	

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above, is true and complete to the best of my knowledge.

Name

Position

Company

John L. Hanson