

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon & Gulf Oil Corporation - 102 Western Bldg. Midland,
(Address) Texas

LEASE F.M. Holleway WELL NO. 1 UNIT B S 13 T -17S R -35E
DATE WORK PERFORMED June 25, 1958 POOL South Knowles Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods, Pump & tubing on 6-24-58. Acidized with 2000 gallons of PPA acid and 3000 gallons of SLT 15% acid with XR-1 added + I-6. PPA acid pumped in @ average injection rate of 1.9 BPM; SLT pumped in @ an average of 2.1 BPM. Max. treating pressure 5800#, min. pressure 1000#./Job by The Western Company on June 25, 1958.

Ran tubing, pump & rods and put well back to pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____

Witnessed by T.L. Tilghman Jake L. Hamon
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Hatcher
Title _____
Date July 1, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. W. Satter
Position Chief Clerk
Company Jake L. Hamon