

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon & Warren Pet. Corp. 102 Western Bldg. Midland, Texas
(Address)

LEASE F.M. Holloway WELL NO. 1 UNIT B S 13 T 17S R 38E
DATE WORK PERFORMED 9-12-57 POOL South Knowles Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

9-11-57 Pulled rods & swabbed down to 7200', 37.5 bbls of fluid.

9-12-57 Opns by pass on packer & circulated acid to spot; acidized w/ 1000 gallons 15% mud acid by The Western Company in open hole from 12,171' to 12,212' K.B. Max. inj. pressure 3000# @ 1.5 BPM. Pumped in @ 1600# @ 1.1 BPM. Final injection pressure 2200# @ 0.9 BPM; 10 minute shut in pressure 1200#. Well flowed back 11 bbls. oil. Swabbed 120 bbls. oil and 30 bbls acid & sat water in 6 hours. Could not swab well down past 4000'.

9-13-57 Ran rods and put well on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3696 TD 12,212' PBD None Prod. Int. 12,157-212' Compl Date 9-7-54

Tbng. Dia 2" SUB Bng Depth 12,185 Oil String Dia 5-1/2" Oil String Depth 12,157

Perf Interval (s) None

Open Hole Interval 12,157-212 Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u>T.L. Tilghman</u>	<u>Jake L. Hamon</u>	

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title [Signature]
Date [Signature]

Name [Signature]
Position Chief Clerk
Company Jake L. Hamon