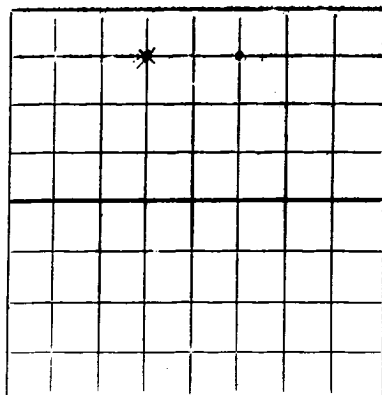


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Jake L. Hamon & Warren Petroleum Corp.

(Company or Operator)

F. M. Holloway

(Lease)

Well No. 1, in NW NE SE SW $\frac{1}{4}$ of 13, T. 17-S, R. 38-E, NMPM.

South Knowles Devonian

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from EAST West lineof Section 13. If State Land the Oil and Gas Lease No. is _____Drilling Commenced June 3, 19 54. Drilling was Completed September 7, 19 54.Name of Drilling Contractor M. J. Dalansy Co.Address Continental Bldg., Dallas, TexasElevation above sea level at Top of Tubing Head 3696. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from 12,110 to 12,212 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48</u>	<u>New</u>	<u>270</u>	<u>Larkin</u>			
<u>9 5/8</u>	<u>36 & 40</u>	<u>New</u>	<u>4999</u>	<u>Baker</u>			
<u>5 1/2</u>	<u>17 & 20</u>	<u>New</u>	<u>12,171</u>	<u>Baker</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/2</u>	<u>13 3/8</u>	<u>270</u>	<u>350</u>	<u>Pump</u>		
<u>12 1/2</u>	<u>9 5/8</u>	<u>4999</u>	<u>2780</u>	<u>Pump</u>		
<u>8 3/4</u>	<u>5 1/2</u>	<u>12,171</u>	<u>500</u>	<u>Pump</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flowed at the rate of 252 BOPD before treatment. Acidized w/500 gal. Doloflush by
The Western Co. on September 6, 1954.

Result of Production Stimulation After treatment well flowed at the rate of 360 BOPD on a 12/64" choke.Depth Cleaned Out 12,171-12,212'

R ED OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,212 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 7, 1954

OIL WELL: The production during the first 24 hours was 360 barrels of liquid of which 99.9% was oil; % was emulsion; % water; and 0.1% was sediment. A.P.I. Gravity 45.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2320		T. Devonian	12,110	
T. Salt.			T. Silurian		
B. Salt.			T. Montoya		
T. Yates	3520		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg	5000		T. Gr. Wash		
T. San Andres	5380		T. Granite		
T. Glorieta	6750		T.		
T. Drinkard			T.		
T. Tubbs	8350		T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss	11,260		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface				
300	2320	2020	Red Beds				
2320	3580	1260	Anhydrite & Salt				
3580	5000	1420	Sand, anhy & red shale				
5000	5400	400	Dolo & anhydrite				
5400	6200	800	Dolo & chert				
6200	6930	730	Lime				
6930	8590	1660	Dolo, chert & sand				
8590	9240	630	Sand & Dolomite				
9240	11,260	2020	Lime, Dolo & chert				
11,260	12,030	770	Lime & chert				
12,030	12,112	82	Black Shale				
12,112	12,207	95	Dolo, Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 15, 1954 (Date)

Company or Operator Jake L. Hamon & Warren Pet. Corp. Address Box 4162, Odessa, Texas
Name J. W. [Signature] Position or Title Engineer