

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE. SECTION 13 TOWNSHIP 17S RANGE 38E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Fannye M. Holloway

9. Well No.
2

10. Field and Pool, or Wildcat
South Knowles Devonian

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORIG REMEDIAL WORK ☐
PARTIALLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER rpr csg leak, acdz, rtn to prod. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

TD: 12,135 PB: 12,130 Work performed 3-11-88 through 3-16-88

POH w/ prod. equip. RIH w/ bit and 2 7/8" tbg, tst AS to 6000psi, cont IH w/ tbg tag PBTD at 12,130, POH w/ tbg and bit, RIH w/ RBP & pkr on 2 7/8" tbg. to 11,880. Set RBP at 11,867 w/pkr at 11,792, test RBP w/1500psi, held ok. Isolate csg leak or bad casing f/5826 - 7310', pmp'd in at 3bpm 1000psi, and csg int. good f/7310-11,867 and 5826 to surf. held 1500psi, Unable to set pkr f/7277-7120, 6043-5857, comm around pkr f/6678 - 6236. POH w/ pkr and 2 7/8" . RIH w/ ret tool on 2 7/8" tbg, ret RBP set at 11,867'. POH w/ 2 7/8" tbg and RBP, LD RBP, RIH w/ pkr , 2 3/8" SN on 2 7/8" PS to 11,868'. Set pkr at 9998' set w/ 15,000 tension, RIH w/prod equip. Swab test well. Well is pumping under a pkr. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Staff Drlg. Engineer

DATE April 8, 1988

Orig. Signed by
Paul Kautz
Geologist

TITLE

APR 20 1988

ED BY
ITIONS OF APPROVAL, IF ANY: