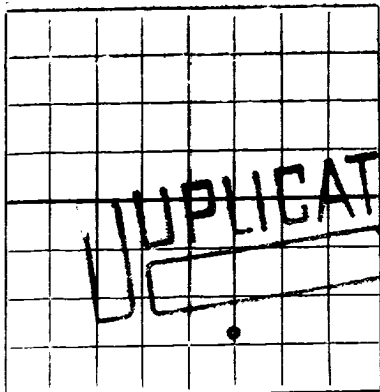


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Jake L. Hamon & Warren Petroleum Corporation

F.M. Holloway

(Company or Operator)

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 13, T. 17S, R. 38 E, NMPM.South Knowles Devonian Pool, Lea County.Well is 1980 feet from East line and 660 feet from South lineof Section 13. If State Land the Oil and Gas Lease No. is _____Drilling Commenced June 22, 1955. Drilling was Completed September 19, 1955Name of Drilling Contractor A.W. Thompson, Inc.Address Odessa, TexasElevation above sea level at Top of Tubing Head 3682' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 12,105 to 12135 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	292	Larkin			
9-5/8	26 & 40	New	5005	Baker			
5-1/2	17 & 20	New & Used	12105	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	292	490	Pump		
12-1/4	9-5/8	5005	3200	Pump		
8-3/4	5-1/2	12105	500	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flowed at rate of 350 BOPD - Natural

Result of Production Stimulation - - - - -

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,135 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 22, 1955
OIL WELL: The production during the first 24 hours was 350 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 47°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	2314	T. Devonian	12,105
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	3578	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	5442	T. Granite	
T. Glorieta	6756	T.	
T. Drinkard		T.	
T. Tubbs	8375	T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.	11250	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Galiche-Sand-Red Beds				
300	1029	729	Red Beds				
1029	1690	661	Red Beds & Shells				
1690	2178	488	Red Bed				
2178	2717	539	Anhydrite				
2717	4860	2143	Anhydrite, Salt, gyp				
4860	9606	4746	Lime				
9606	9630	24	Sand & Lime				
9630	10811	1181	Lime				
10811	11039	228	Lime & Chert				
11039	11119	80	Lime				
11119	11137	18	Lime & Chert				
11137	11174	37	Shale				
11174	11225	51	Shale & Lime				
11225	11250	25	Shale & Chert				
11250	11263	13	Shale & Lime & Chert				
11263	11310	47	Chert				
11310	11881	571	Lime & Chert				
11881	11893	12	Lime				
11893	11980	87	Lime & Chert				
11980	12087	107	Lime & Shale				
12087	12097	110	Shale				
12097	12130	33	Shale & Lime				
12130	12135	5	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 24, 1955

Jake L. Hamon & Warren Petroleum Corporation, 102 Western Bldg. Midland, Texas
Name: J. L. Hamon Position or Title: Engineer