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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL & Abandon	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitre)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hebbs, New Mexico
(Place)

April 18, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation Levi Harris Well No. 1 in 0
(Company or Operator) (Unit)
SW 1/4 SE 1/4 of Sec. 21, T. 17-S, R. 36-E, NMPM, South Knowles-Wolfcamp Pool
(40-acre Subdivision)
County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 12,565'. PBTD 10,130'

It is proposed to plug and abandon as follows:

1. Load hole with water and pull tubing and packer.
2. Run tubing open ended. Displace water with mud and spot 100' cement plug across Wolfcamp perforations from PBTD to 9950'. Pull tubing.
3. Cut off 5 1/8" casing at approximately 6700' and pull casing.
4. Run tubing and spot 100' cement plug across 5 1/8" casing stub (50' below and 50' above).
5. Raise tubing and spot 100' cement plug from 6470-6370' (Top of Bone Springs at 6420').
6. Raise tubing and spot 100' cement plug across 9-5/8" casing shoe from 5483-5383'. Pull tubing.
7. Cut off 9-5/8" casing at approximately 2350' and pull casing.
8. Run tubing and spot cement plug from 50' below 9-5/8" casing stub to 2150' (See Attachment)

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator

By.....
Position..... Area Production Manager
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Name..... Gulf Oil Corporation
Address..... Box 2167, Hebbs, New Mexico

Attachment C-102

Gulf Oil Corporation, Levi Harris well no. 1, section 21, 17-S, 38-E, Lea County, New Mexico.

- 9. Raise tubing and spot 105' cement plug across 13-3/8" casing shoe from 425 to 320'.**
- 10. Raise tubing and spot 50' cement plug at surface.**
- 11. Install surface marker, recover all salvageable equipment, and clean location.**

cc Continental Oil Co., Box 427, Hobbs, New Mexico; Tidewater Oil Co., Box 547, Hobbs, New Mexico.

1. The following information was obtained from the records of the Department of the Interior, Bureau of Land Management, regarding the land owned by the United States in the State of Texas:

2. The land owned by the United States in the State of Texas is as follows:
a. 1,000,000 acres in the State of Texas.
b. 1,000,000 acres in the State of Texas.
c. 1,000,000 acres in the State of Texas.
d. 1,000,000 acres in the State of Texas.
e. 1,000,000 acres in the State of Texas.

3. The following information was obtained from the records of the Department of the Interior, Bureau of Land Management, regarding the land owned by the United States in the State of Texas: