

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 51

American State of the Control of the

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

cill No. 1 in SN ¼ of SR ¼, of Sec. 21 T. 18-80 R. 18-8 NMP ValCarrel ValCa		(C	company	or Opera	tor)		27	_ 1 1	(Lease) 2_Se –	W-R MACDA
Section. 21 If State Land the Oil and Gas Lesse No. is. Section. 21 If State Land the Oil and Gas Lesse No. is. 1961. Drilling Commenced. 7-7-62 1962. Drilling Gas. Box 1271, Ni dlars, Texas dress. OIL SANDS OR ZONES 19. OIL SANDS OR ZONES 19.	11 No		., in	S.Y	¼ of B.S	1/4, of Sec	f.k Tas	, T .M	, R	County
Section. 21 If State Land the Oil and Gas Lease No. is	461				South	P001,		80	feet from	East line
1961 Drilling was Completed 10-2- 1961 Drilling Contractor Sharp Drilling Co. Box 1271, M. dland, Texas										
Sharp Drilling Co. BOX 1271, M. Gland, Texas dres. Vation above sea level at Top of Tubing Head. OIL SANDS OR ZONES 1, from. 10, 001 10, 110 No. 4, from. No. 5, from. No. 6, from. IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 2, from. 10, 10, from. 10, 1, from. 10, freet. 10, 1, from. 10, freet. 10, 1, from. 10, freet. 10, 1, from. 10, freet. 10, 1, from. 10, freet. 10, freet. 10, freet. 10, freet. 10, freet. 10, freet. 10, free	Sectionwa	d	7_7_	II 50 61	ate Danie die O	19 61 D	rilling was C	Completed.	10-2-	, ₁₉ 61
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MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF MUD USED 17_1/20 13_3/80 371 350 Purp & Plug 12/1/20 9_5/80 5/33 650 Purp & Plug	9-5/8"	36 a k	O#	New	5410	Guide			30 003 30 330	THE PERSON NAMED IN COLUMN 1
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HOLE CASING SET OF CEMENT USED GRAVITY MUDUSED 171/20 133/80 371 350 Pump & Plug 12/1/10 95/80 51.33 650 Pump & Plug	SIZE OF	SIZE OF	WE	ERE					MUD	
12/1/h 9-5/8 5h33 650 Pump & Plug					OF CEMENT	· U	SED	· '	GRAVITY	MUD USED
	17-1/20	13-3/8"	37 51.1	<u>n</u>					······································	
	8-3/4	5-1/2"	10,6	77						
RECORD OF PRODUCTION AND STIMULATION		1			1		<u> </u>	•	<u> </u>	
			(Record 1	he Process use	d, No. of Qts.	or Gals. use	d, interval	treated or shot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)						***************************************		••••••		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	Ireated	W/14300	.gal	bama	acid	*************************************		******************	******	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated W/1300 gals mad acid			····	,						
	·									
Treated W/L300 gale mid asid				•••••	••••••			••••••		•••••••••••••••••••••••••••••••••••••••
	Lesult of Pro	duction Stin	ulatio	n. Flor	red 160 bb	ls oil, 18	bbls ac	id res	idue thru 2-3/	/8" tubing, 20/61

ECORD OF DRILL-STEM AND SPECIAL T. 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools we	re used fron	. 0	feet	to 12,565	feet,	, and from	·····	feet to	fcet
Cable t	cools were	used from.		feet	to	feet,	and from	•	feet to	feet
					PRO	DUCTION				
Put to	Producin	g Octob	er 14.		, ₁₉ _6	1				
OIL W	ELL:	The product	tion during the first	t 24 he	Durs was	178	1.	omeste of N	iquid of which90	
			10 ~	BA	R		D	arreis of I	iquid of which	% wa
	`	was on;	90 £		<u> </u>	•••••••••••••••••••••••••••••••••••••••	% wat	er; and	% was se	diment. A.P.I
	•	Gravity	38,6	•		•				
GAS W	ELL:	The product	ion during the first	24 hc	ours was	•••••	M.C.F.	pl us		barrels of
			carbon. Shut in Pr							
Length	of Time	Shut in	***************************************	*****					,	
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			3515							
			1474						Menefee	
			44.14						Point Lookout	
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Γ. Miss		11,	560		***************************************					
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			ATTACH SEP	ТАНА	E SHEET IF	ADDITION	NAL SPA	CE IS NE	EEDED	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	October 31, 1961 (Date)
Company or Operator. 11 Corporation	Address Box 2167, Hebby, New Moreles
Name Khi Kusull	Position Title Area Production Manager

Attachment - C-105

Gulf Oil Corporation - Levi Harris No. 1, Section 21, T-17-S, R-38-E

DEVIATIONS - TOTCO SURVEYS

		2 /l. m	201.1.
1/2" -	370	3/h" -	7211
1/2" -	1680	1" -	7365
1/2" -	1930	1-1/4" -	7630
3/4" -	2400	17 -	7745
1/2" -	2610	1ª -	8305
l* -	3480	1" -	8374
8u -	3755	1-1/4" -	8570
2# _	4100	1/2" -	8800
ŽH	1100	1* -	8935
5m	1600	12 -	9151
1-3/4" -	4780	3/h" -	9385
3/4" -	4950	1/2" -	9612
3/h= -	5180	1/ &" -	10,030
1-1/4" -	5320	1ª •	10,320
1/2" -	5 5 45	3/4" -	10,540
1/4" -	5650	3/4" - 3/4" -	10,785
1/2" -	5746	3/4 * -	11,020
1/4" -	5975	1/2" -	11,340
1/2" -	6415	1 ⁿ -	11,550
ī" -	6791	1 ^R -	11,780
3/4" -	7000	3/4" -	12,250
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