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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 18, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Levi Harris, Well No. 1, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
O Unit Letter Sec 21, T 22-S, R 38-E, NMPM., Wilcoast Pool

Lea County, Date Spudded 7-7-61 Date Drilling Completed 10-2-61
Elevation 3676 Total Depth 12,565 PBD 10,130'
Top Oil/Gas Pay 10-001' Name of Prod. Form. WO

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' South 1980' East

Tubing, Casing and Cementing Record
Size Feet SAK

13-3/8"	371'	350
9-5/8"	5433'	650
5-1/2"	10,677'	1100
2-3/8"	9972'	

PRODUCING INTERVAL -
Perforations 10-001-08', 10,015-21', 10,028-44', 10,048-60', 10,068-77' & 10,112-16'
Open Hole Depth Casing Shoe Depth Tubing 9972'

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 160 bbls. oil, 18 bbls. ~~water~~ ^{BAR} in 17 hrs, _____ min. Size 20/64"

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): ~~2000 lbs. 20% acid~~ 1,300 gals. mud acid
Casing Tubing Date first new
Press. 0 pkr. Press. 275# oil run to tanks October 14, 1961
Oil Transporter The Permian Corporation
Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. C. Ballinger
(Signature)

Title: Area Petroleum Engineer

Send Communications regarding well to:

Name: Gulf Oil Corporation

Box 2167, Hobbs, New Mexico