

HOBBS OFFICE OCC

Form C-103

(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon & Warren Pet. Corp. - 102 Western Bldg. Midland, Texas
(Address)LEASE W.V. Lawrence "C" WELL NO. 1 UNIT C S 24 T 17 S R 38 E
DATE WORK PERFORMED 10-9-57 POOL South Knowles DevonianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

Swabbed well before acidizing. Acidized w/1000 gallons of SLT 15% acid by The Western Company on 10-9-57. Packer set at 11,765' L.B. open hole production from 12,179' to 12,234' KB. Max. Pressure 3000#; shut in 10 minutes and fell to 800#; shut in 5 minutes and fell to 1600#. Average injection rate @ 3000# .9 BPM, average injection rate @ 2800# 1 BPM. Flowed back in 13 hours 95 bbls. of oil & 90 bbls. of acid water. Put back to pump. No rod or tubing changes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3679' TD 12,234' KB KB Prod. Int. 12,179-234' Compl Date 2-21-56
Tbng. Dia 2" EUE Tbng Depth 12,167' KB KB Dil String Dia 5-1/2" Oil String Depth 12,179' KB
Perf Interval (s) None
Open Hole Interval 12,179-234' KB Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Sam H. Muhl
Title
Date Name W. D. Ottus
Position Chief Clerk
Company Jake L. Hamon