

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-07312

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Amerada Hardin

2. Name of Operator
Avra Oil Company

8. Well No.

1

3. Address of Operator
Post Office Box 3193

9. Pool name or Wildcat

Knowles South (Devonian)

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 24 Township 17S Range 38E NMPM Lea County

10. Date Spudded 1/27/92 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 2/5/92 13. Elevations (DF & RKB, RT, GR, etc.) 3691 DF 14. Elev. Casinghead

15. Total Depth 12,125' 16. Plug Back T.D. 10,375' 17. If Multiple Compl. How Many Zones? - 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 9,844' - 9,743' 20. Was Directional Survey Made -

21. Type Electric and Other Logs Run -- 22. Was Well Cored --

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	331	17	400 sx	-
8-5/8"	32	5,001	11	2,200 sx	-
5-1/2"	17 & 20	12,105	7-3/4	220 sx	-
				1/10/92 - 700 sx	-

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9844' - 9743'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9844 - 9743 2800 gals of HCL

28. PRODUCTION

Date First Production 2/7/92 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.
Date of Test 2/9/92 Hours Tested 24 Choke Size - Prod'n For Test Period Oil - Bbl. 5.5 Gas - MCF Tst M Water - Bbl. 25 Gas - Oil Ratio Tst M
Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate Oil - Bbl. 5.5 Gas - MCF Tst M Water - Bbl. 25 Oil Gravity - API - (Corr.) 38

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Saeed Afghahi

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Saeed Afghahi Printed Name Saeed Afghahi Title President Date 2/11/92