| | | | P. O. BOX 2 | 088 | Ŗe | evised 10-1-78 |
|------------------|--|---|--|--|---|--|
| | STAIBUTION | SA SA | NTA FE, NEW M | EXICO 87501 | 5. | A. Indicate Type of Lease |
| SANT | AFE | | | | | |
| FILE | | | | | · - | State OII & Gas Lease No |
| U.S.G. | | | | · | [· · · | Sidie Off & Gds Lease No |
| LAND | OFFICE | | | | | |
| OPER | ATOR | | | | | |
| | APPLICATIO | ON FOR PERMIT TO | DRILL DEEPEN. | OR PLUG BACK | | |
| a. Type of | | | | | | Unit Agreement Name |
| | | - | | | 1 | Out Afreement Name |
| | DRILL |] | DEEPEN | PLUG | | |
| b. Type of | | - | | | | Farm or Lease Name |
| 01L - | | OTHER | | SINGLE X MUL | | Amerada Hardin |
| 2. Name of a | Operator | | | | | Well No. |
| - A | vra Oil Compa | anv | | | | 1 |
| | | | | | | - |
| | of Operator | | | | 10 | . Field and Pool, or Wildco |
| P. | .0. Box 3193, | , Midland, TX 7 | 9702 | | ∕.5. 4 Ki | nowles_S outh (Bev |
| . Location | of Well | B | 660 | Manuth | | mmmm |
| | UNIT LETT | ER LO | CATED: 660 , | LET FROM THE NORTH | LINE [] | |
| • • | | | | | | |
| ND T | 980 · FEET FROM | THE East LI | NE OF SEC. 24 T | WP. 175 RGE. 3 | 8E NMPM | |
| \overline{UUU} | <u>uuuuuu</u> | | mmmm | mmmmm | TTTTTT | . County |
| ////// | /////////////////////////////////////// | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| ++++++ | +++++++++++++++++++++++++++++++++++++++ | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u> | 777777 | Lea |
| ////// | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | |
| ////// | | | | | | |
| mm | mmm | MMMMMM | , ann marith an | 9. Froposed Depth | 9A. Formation | 20, Rotary or C. |
| ////// | | | | | Wolfcamp | |
| | ns (Show whether DF | | TITTI | | | |
| | 1 DF | | | 1B. Drilling Contractor | 2 | 2. Approx. Date Work will s |
| 5,50 | | Bond # | B03291 | - | | |
| 3. | | | | | L_ | |
| | | F | ROPOSED CASING AND | CEMENT PROGRAM | | |
| · | | | | | | |
| SIZE | OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CI | EMENT EST. TO |
| 17 | | 13-3/8" | 48 | 331 | | |
| 11 | | 8-5/8" | · · · · · · · · · · · · · · · · · · · | | 400 | Surface |
| | -3/4 | | 32 | 5001 | 2200 | 1,150' |
| . / | J 77 | 5-1/2" | 17 & 20 | 12105 | 220 | |
| | | | • | | 220 | 10,255' |
| | Devonian 12,125'. being pum In order downhole tubing pa | ada Hardin No formation th A packer wa uped, with the to lower the assembly, on arted several ng @ 11,852' | nru open hol s set at 11, packer set, e pump and pu 1/2/92 we tr: times and we | e completion 852' on 2/6/5 through 2-3/8 inp without paied to release could not re | pumping from 12 56. The " tubing acker with the pac lease the | from the 2,105' to well was @ 6,400'. th proper ker. The e packer. |
| | Devonian 12,125'. being pum In order downhole tubing pa Cut tubir formation | formation the A packer was uped, with the to lower the assembly, on arted several ng @ 11,852' | hru open hol s set at 11, packer set, e pump and pu 1/2/92 we tr: times and we and were for | e completion 852' on 2/6/5 through 2-3/8 inp without paied to release could not re rced to plug | pumping from 12 56. The "tubing acker with the pac lease the back to | from the 2,105' to well was @ 6,400'. th proper ker. The e packer. Wolfcamp |
| | Devonian 12,125'. being pum In order downhole tubing pa Cut tubir formation | formation the A packer was uped, with the to lower the assembly, on arted several ng @ 11,852' | hru open hol s set at 11, packer set, e pump and pu 1/2/92 we tra- times and we and were for | e completion 852' on 2/6/5 through 2-3/8 inp without paied to release could not re rced to plug | pumping from 12 56. The "tubing acker with the pac lease the back to | from the 2,105' to well was @ 6,400'. th proper ker. The e packer. Wolfcamp |
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| | Devonian 12,125'. being pum In order downhole tubing pa Cut tubir formation | formation the A packer was uped, with the to lower the assembly, on arted several ng @ 11,852' | Tule_President | e completion 852' on 2/6/5 through 2-3/8 inp without paied to release could not re rced to plug | pumping from 12 56. The "tubing acker with the pac lease the back to | from the 2,105' to well was @ 6,400'. th proper ker. The e packer. Wolfcamp |
| | Devonian 12,125'. being pum In order downhole tubing pa Cut tubir formation | formation the A packer was uped, with the to lower the assembly, on arted several ng @ 11,852' | Tule_President | e completion 852' on 2/6/5 through 2-3/8 inp without paied to release could not re rced to plug | pumping from 12 56. The "tubing acker with the pac lease the back to | from the 2,105' to well was @ 6,400'. th proper ker. The e packer. Wolfcamp |

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