F	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMIL	Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-85
F	FILE U.S.G.S.		AND ISPORT OIL AND NATURAL GAS	
F	LAND OFFICE			
	TRANSPORTER GAS			
t	OPERATOR			
1.	PRORATION OFFICE			
	Adobe Resources Corporation			
	Address 1100 Western United Life Building, Midland, Texas 79701			
	Reason(s) for liling (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of: O(1 Dry Gas	Effective Novem	ber 1, 1985
	Recompletion Change in Ownership	Casinghead Gas Condens		
		Adobe Oil & Gas Corpor Midland, Texas 79701	ation, 1100 Western Unit	ed Life Building
11.	DESCRIPTION OF WELL AND I	Well No.; Pocl Name, Including For	rmation Kind of Lease	Lease No.
	Lease Name Amerada Hardin	1 So uth Knowles		Fee Fee
	Location			
	Unit LetterB	660 Feet From The North Line	and <u>1980</u> Feet From The	East
	Line of Section 24 Tow	mship 175 Range	38E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approved	copy of this form is to be sent)
	Amoco Pipeline Compa	iny	2300 Continental Bank B Address (Give address to which approved	ldg., Ft. Worth, Γx.
	Nome of Authorized Transporter of Cas	indianad 80s X or Dry Gas	P-O-Box 1510, Midland,	/0102
	Texas-New Niexico Pir If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? When	
	give location of tanks.	B 24 175 38E		961
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,			
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				d must be equal to or exceed top allow-
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date first New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbis.	Water - Bbis.	Gas - MCF
	Actual Prod. During Test	011 • 80.8.		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
• •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB14	1986, 19
			BYODIGINAL SIGNED BY JERRY SEXTON	
	A		TITLE	
	Die aven		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		If this is a request for allowable for a newly diffied of despiner well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Bill Owens, Vice President-Production		All actions of this form must be filled out completely for allow-	
	(Tule) 12-16-1985		able on new and recompleted wel Fill out only Sections I. II.	TIL and VI for changes of owner.
	([Datej	. well name or number, or transporte	r, or other such change of condition. be filed for each pool in multiply
			Separate Forms C+104 must completed wells.	