

A 10x10 grid with a black dot at the intersection of the 5th column and 9th row from the top-left.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. C. WILLIAMSON

(Company or Operator)

Answered Questions

(L-258)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 24, T -17-S, R -38-E, NMMP.

South Kansas Development **UNDERSIGNED** Pool, **1-08** County

Well is 660 feet from North line and 1980 feet from East line

of Section 24 If State Land the Oil and Gas Lease No. is None

Drilling Commenced November 6, 1955, 19..... Drilling was Completed February 9, 1956 19.....

Name of Drilling Contractor.....**Southeastern Drilling Company**.....

Address 901 Employers Insurance Bldg., Dallas 1, Texas

Elevation above sea level at Top of Tubing Head.....~~3691'~~ **DP**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	331	Baker		None	
8 5/8	36	New	5000	Baker		None	
5 1/2		New	12105	Baker Metal Petat Basket		None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	13 3/8	311	400			
11	8 5/8	5000	2200			
7 3/4	5 1/2	12105	220			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

"CODE OF DRILL-STEP AND SPECIAL TE"

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 154 feet to 12185 feet, and from 154 feet to 12185 feet.
 Rotary tools were used from 154 feet to 154 feet, and from 154 feet to 154 feet.

PRODUCTION

Producing **February 8**, 19**56**

13. WELL: The production during the first 24 hours was 535.4 barrels of liquid of which 100 was oil; None % was emulsion; None % water; and None % was sediment. Gravity 44.7 at 35 deg.

liquid Hydrocarbon. Shut in Pressure _____ lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico

Northwestern New Mexico

Andy.....	2331	T. Devonian.....	12100	T. Ojo Alamo.....
Ark.....		T. Silurian.....		T. Kirtland-Fruitland.....
Belt.....		T. Montoya.....		T. Farmington.....
States.....	3595	T. Simpson.....		T. Pictured Cliffs.....
Rivers.....	3950	T. McKee.....		T. Menefee.....
Green.....		T. Ellenburger.....		T. Point Lookout.....
Grayburg.....		T. Gr. Wash.....		T. Mancos.....
San Antonio.....	5130	T. Granite.....		T. Dakota.....
Florida.....		T.		T. Morrison.....
Arkland.....		T.		T. Penn.....
Utah.....		T.		T.
WC.....	9390	T.		T.
Penn.....	9730	T.		T.
Miss.....	11215	T.		T.
T/Ward.....	12003	T.		T.

FORMATION RECORD

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260		Caliche & Sand				
260	2331		Red Shale				
2331	2400		Anhydrite				
2400	3430		Salt & Anhydrite				
3430	6700		Anhydrite, Dolo., Salt & Sd.				
6700	7000		Dolomite				
7000	9390		Sand & Dolomite				
9390	9730		Sand, Shale & Lime				
9730	10800		Shale, Lime & Dolomite				
10800	11050		Lime & Black Shale				
11050	11245		Chert & Lime				
11245	12000		Shale & Lime				
12000	12100		Lime & Chert				
12100	12125		Shale				
			Dolomite & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done and that the same can be determined from available records.

February 9, 1956

Company of Operator J. C. WILLIAMSON
Name J. C. Williamson

Address.....P. O. Box 16, Midland, Texas

Position or Title.....Owner