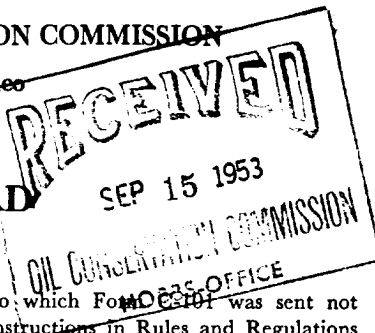


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-105 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTuplicate.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Laramie Drilling Company, et al

(Company or Operator)

Lease

(Lease)

Well No. **1**, in **22**  $\frac{1}{4}$  of **22**  $\frac{1}{4}$  of Sec. **27**, T. **17-N**, R. **2-E**, NMPM.

Bland

Pool,

Lan

County.

Well is **660** feet from **North** line and **1000** feet from **West** lineof Section **27**. If State Land the Oil and Gas Lease No. isDrilling Commenced **8-15-53**, 19 Drilling was Completed **9-6-53**, 19Name of Drilling Contractor **Laramie Drilling Company**Address **2226 Lobbok National Bank Bldg. Lobbok, Texas**Elevation above sea level at Top of Tubing Head **3978'** The information given is to be kept confidential until

, 19

## OIL SANDS OR ZONES

No. 1, from **None** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8-1/2"</b>	<b>32</b>	<b>New</b>	<b>314</b>	<b>"</b>	<b>"</b>	<b>"</b>	<b>"</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>7-1/2"</b>	<b>8-1/2"</b>	<b>314'</b>	<b>275</b>			

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**None**

Result of Production Stimulation

Depth Cleaned Out

JORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9435 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No, 19.  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2299		T. Devonian		T. Ojo Alamo
T. Salt	2335		T. Silurian		T. Kirtland-Fruitland
B. Salt	3425		T. Montoya		T. Farmington
T. Yates	3514		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	5040		T. Gr. Wash.		T. Mancos
T. San Andres	5300		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	314	314	Red Beds				
314	1690	1376	Red Beds				
1690	2335	645	Red Beds & Anhy. (Top Salt 2335')				
2335	3072	1337	Anhy. & Salt				
3072	4731	1099	Anhy.				
4731	4707	24	Anhy. & Lime				
4707	5035	328	Anhy. (Top Grayburg 5040')				
5035	5091	56	Anhy. & Lime				
5091	5130	39	Anhy.				
5130	5038	108	Anhy. & Lime				
5038	5035	27	Lime (Top San Andres 5300')				
		5035'	T.B.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9-10-93  
Company or Operator: Livingston Drilling Co. Address: 1205 Lakewood National Bank Bldg.  
Name: [Signature] Position or Title: (Date)