

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John L. Hannon & Warren Petroleum Corp., 102 Western Bldg., Midland, Texas  
(Address)

LEASE L. L. Guss WELL NO. 1 UNIT N S 7 T 17S R 20E

DATE WORK PERFORMED May 13, 1956 POOL South America Deviation Field

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**Acidized Deviation Formation from 12,184' to 12,233' with 20,000 gallons**

**SLT acid by the Western Company.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 2007' TD 12,233' PBD \_\_\_\_\_ Prod. Int. 124 Compl Date 12-13-54

Tbng. Dia 8" cas Tbng Depth 12,233' Oil String Dia 34" Oil String Depth 12,237'

Perf Interval (s) 12,184' to 12,233'

Open Hole Interval None Producing Formation (s) Devonian

RESULTS OF WORKOVER:

|                                 | BEFORE         | AFTER          |
|---------------------------------|----------------|----------------|
| Date of Test                    | <u>3-13-56</u> | <u>3-27-56</u> |
| Oil Production, bbls. per day   | <u>35</u>      | <u>26</u>      |
| Gas Production, Mcf per day     | <u>21.5</u>    | <u>21.7</u>    |
| Water Production, bbls. per day | <u>25</u>      | <u>842</u>     |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>900</u>     | <u>834</u>     |
| Gas Well Potential, Mcf per day |                |                |

Witnessed by L. E. Shaw

JOHN L. HANNON & WARREN PETROLEUM CORPORATION  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name [Signature]

Title Engineer District

Position Engineer

Date JUN 1 1956

Company JOHN L. HANNON