NEV. MEXICO OIL CONSERVATION COMINGISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (CONTACT ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

The ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company or Operator Clease Well No						Hidland, (Place)	l'exag	Decembe	
Company or Operator) (Company or Operator) (Lease) (Unit) Lea County. Date Spudded Sept. 12. 1954, Date Completed Record Please indicate location: Elevation 3674.5 Gr. Total Depth 12.237 KB P.B Top oil/gas pay. 12.150 KB Top of Prod. Form. 12. Casing Perforations: 12.184 to 12.204 KB Depth to Casing shoe of Prod. String 12.187 KB Natural Prod. Test None based on: bbls. Oil in Hrs Test after acid or shot 193. 68 Gas Well Potential Gas Well Potential	ARE H	EREBY RI	EOUESTIN	G AN ALLO	WARLE FOR	, ,	JOWN AS.		(Date)
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9 5/8 4986 2400 Size choke in inches	9 5/8	498 6	2400	Size cho	ke in inches	1"			
5 1/2 12,287 Date first oil run to tanks or gas to Transmission system: December	5 1/2	12,287	80 0	Date firs	t oil run to tar	nks or gas to Tr	ansmission syst	tem: December]	3, 1954
Transporter taking Oil or Gas: Service Pipe Line Company				Transpor	rter taking Oil	or Gas: Serv	ice Pipe L	ine Company	•
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