

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form 1007
Revised 1-1980

DATE RECEIVED	
DISTRIBUTION	
BY	
TO	
FROM	
DATE OF RECEIPT	
REMARKS	

5a. Indicate Type of
State ☐ Fed ☒
5. State Oil & Gas Law

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG FAULT TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☒ Gas Well ☐ Other ☐

1. Name of Operator

Jake L. Hamon and Gulf Oil Corporation

2. Address of Operator

611 Petroleum Building, Midland, Texas 79701

3. Location of Well

1/4 SECTION D 660 FEET FROM THE North LINE AND 660 FEET FROM

West LINE, SECTION 18 TOWNSHIP 17 S RANGE 39 E NEPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3681' KB

7. Unit Agreement Name

8. Term or Lease Name

D. F. Willhoit

9. Well No.

10. Field and Pool, or Village

South Knowles Devonian

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

FAIL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed completion date) SEE RULE 1103.

Casing Record:

Surface: 13-3/8" set at 290.71', cemented to surface with 350 sks.

Intermediate: 9-5/8" set at 5000.70', cemented to surface with 3450 sks.

Long String: 5-1/2" set at 12,556.00', cemented with 500 sks, top of cement at 9800'.

Plugging Procedure:

1. Pull rods and tubing. Set cast iron bridge plug in 5-1/2" casing at 12,090'. Dump 4 sks (35') of cement on top of plug. Note: Top of Devonian at 12,122' and perforations from 12160' to 12190'.
2. Run tubing and circulate hole with 10# salt gel mud. Pull tubing.
3. Shoot and pull 5-1/2" casing from approximately 5500'.
4. Set cement plugs as following:
 - a. 100' (35 sks) in and out stub of 5-1/2" casing.
 - b. 200' (70 sks) from 5100' back to 4900'. Tag plug.
 - c. 100' (40 sks) at top of salt at 2460'.
 - d. 10 sks in top of 9-5/8" casing and set a 4' permanent marker.
5. Estimated date to start approximately October 20, 1980.

THE COMMISSION MUST BE NOTICED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Petroleum Engineer

DATE October 1, 1980

APPROVED BY John D. [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: