

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon & Gulf Oil Corporation - 102 Western Bldg. Midland, Tex.  
(Address)LEASED D.F. Willhoit WELL NO. 1 UNIT D S 18 T 17S R 39EDATE WORK PERFORMED 10-3-58 POOL South Knowles DevonianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

Swabbed well before acidizing perforations 12,160-190' with 1000 gallons of 20% Spearhead acid by the Western Company. Max. treating pressure 4200#, Min. treating pressure 3200#. Acidized thru 2" EUE tubing. Average injection rate 1.6 BPM. Flushed w/24 Bbls. oil. Well Flowed back acid & flush.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3681 TD 12557 PBD - ---- Prod. Int. 484 BO Compl Date 9/8/54Tbng. Dia 2" Tbng Depth 12190 Oil String Dia 5 1/2" Oil String Depth 12543'Perf Interval (s) 12,160-90'Open Hole Interval None Producing Formation (s) Devonian

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name

Title

Position

Date

Company

Clerk

Jake L. Hamon