

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon & Warren Petroleum Corporation, 102 Western Bldg, Midland, Texas
(Address)

LEASE D. F. Willhoit WELL NO. 1 UNIT D S 18 T -17-S R -39-E
DATE WORK PERFORMED 7-10-57 POOL South Knowles Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized perforations from 12,160' to 12,190' w/1000 gallons 3LT acid plus XR-1 by The Western Company. Swabbed well before acidizing. Started taking fluid at 1200# Max. Pressure 4600#. Pumped in at 4000#. Average Injection rate 1.7 BPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3681 TD 12,557 PBD 12,543 Prod. Int. 12,160-190 Compl Date 9-8-54
Tbng. Dia 2" EUE Tbng Depth 12,190 Oil String Dia 5 1/2 Oil String Depth 12,543
Perf Interval (s) 12,160 - 12,190
Open Hole Interval None Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u>T. L. Tilghman</u>	<u>Jake L. Hamon</u>	

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Fischer
Title _____
Date _____

Name J. W. Dettus
Position Chief Clerk
Company Jake L. Hamon