

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

3-16-65

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Jake L. Hamon, *Lea* D. F. Willhoit, Well No. 2, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 18, T. 17-S, R. 39-E, NMPM, South Knowles Devonian Pool

Lea

Deepening Commenced

County. Date *1-1-65* Date Drilling Completed 2-22-65

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3672 Gr. Total Depth 14,209' FSD 12,337'

Top Oil/Gas Pay 12,043 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 12,090'-96'; 12,130'-34'; 12,142'-46' and 12,153'-90'

Open Hole --- Depth Casing Shoe 12,337 Depth Tubing 12,162'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size Swabbed dry Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 206 bbls. oil, 66 bbls. water in 24 hrs, 0 min. Size 16/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	326.27'	340
9 5/8	5000.50	2800
5 1/2	12337.00	500
2 3/8	12162'	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gals. 15% acid; 2,000 gals. 15% acid & 8,000 gals. 15% Acid

Casing Tubing Date first new Press. Packer Press. 200 oil run to tanks 3-15-65

Oil Transporter Phillips Petroleum Pipe Line Co.

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Jake L. Hamon

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Charles H. Boston*
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

By:

Name Jake L. Hamon

Title

Address 500 Vaughn Bldg., Dallas, Texas