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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Jake L. Hamon</b>	8. Farm or Lease Name <b>D. F. Willhoit</b>
3. Address of Operator <b>500 Vaughn Bldg., Dallas, Texas</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>17-N</b> RANGE <b>39-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>South Knowles Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3672' GR.</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Perforating & acidizing on new well**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated well in Devonian formation from 12,090' to 96'; 12,130' to 34'; 12, 142' to 46' and 12,158' to 90' with two jet shots per foot on 3-2-65.

Swabbed well dry, no fluid coming in. Acidized above perforations with 500 gals of 15% Spearhead acid on 3-4-65. Had no results from this acid job. Acidized above perforations with 2,000 gals. of 15% regular acid on 3-5-65. Well swabbing 12 Bbls. of fluid per day after acid job.

Acidized perforations with 8,000 gals. of 15% DS-30 acid on 3-13-65. Swabbed acid back and well started flowing. Well flowing 206 Bbls. of oil and 66 Bbls. of water per day on 16/64" choke. Surface flowing pressure 200 psi. Casing packed off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Petroleum Engineer DATE 3-16-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: