

JAKE L. HAMON
OIL PRODUCER
102 WESTERN BUILDING
MIDLAND, TEXAS
June 15, 1956

Oil Conservation Commission
Box 2045
Hobbs, New Mexico

Gentlemen:

Please accept this letter as application for a hearing to use our D. F. Willhoit # 2 well as a salt water disposal well.

The strata that we propose to inject into will be at a point somewhere between 5000' and 7000'. This interval contains three formations, namely: San Andres from 4953' to 6000'; Glorieta from 6000' to 6165'; Clearfork from 6165' to base of 7750'.

This well has never produced oil from any formation, but off set wells are producing from the devonian formation. Our casing program in this well was as follows: 13 3/8" casing set at 326.27' KB and cemented to top; 5000.50' KB of 9 5/8" casing cemented to top. This casing was new and tested to specifications during the drilling of this well, but we do plan to test casing before injecting disposal water in this well.

Water to be disposed of is water that has been produced with oil out of the devonian formation in our South Knowles Devonian Field. The estimated amount to be disposed of daily is 175 barrels per day, but will probably increase in the future.

The operator of this project is to be Jake L. Hamon and Warren Petroleum Corporation, 102 Western Building, Midland, Texas.

Enclosed is a plat showing all required information as requested under rule 701, paragraph B, article 1. Also, enclosed is an electric log of the proposed disposal well.

Thanking you in advance, we remain,

Yours very truly,

JAKE L. HAMON & WARREN PETROLEUM CORP.

BY


J. W. Pettus, Chief Clerk

JWP/md

cc J. S. Ewing
Frank Wolfe
Ed Calvert
Chester Phillips

Encl. 2