1.	40. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Coperator Hamon Oil Company and Address 611 Petroleum Buildi Reason(s) for filing (Check proper box) New We!! Recompletion	AUTHORIZATION TO TR AUTHORIZATION TO TR d Gulf Oil Corporation	Other (Please explain)	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS
	Change in Ownership & Casinghead Gas Condensate			
П.	DESCRIPTION OF WELL AND LEASE Hamon Cil Company and Gulf Oil Corporation			
	Lease Name Weil No. Pool Name, Including Formation Kind of Lease Lease No.			
	W. V. Lawrence "A" 1 South Knowles, Devonian State, Federal or Fee Fee			
	Unit Letter D; 660 Feet From The North Line and 660 Feet From The West			
	10 17-			
	Line of Section 19 Township 17S Range 39E , NMPM, Lea County			
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15	
	Fort Worth, Texas 76102			
	Name of Authorized Transporter of Casinghead Gas 🔀 🛛 or Dry Gas 🗌		2300 Continental National Bank Bldg. Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Com	pany Unit Sec. Twp. Ege.	4001 Penbrook, Odessa, 7	
	If well produces oil or liquids, give location of tanks.	D 19 17S 39E		
	If this production is commingled with that from any other lease or pool, give commingling order number:			
17.				
	Designate Type of Completio	on - (X)		Plug Back Same Res'v. Diff. Res'v.
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			
	Ferrorations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	······································
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ł				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to an encoder of			
	OIL, WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ļ	Actual Pred, During Test	Otl-Bble.	Water-Bbis.	0
	-			Gas+MCF
_	GAR WETT		·	
Г	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ļ				
	Testing Method (puct, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISS				
			APPROVED MAR 1 5 1984 19	
	Commission have been complied w	egulations of the Oil Conservation ith and that the information given		
•	bove is true and complete to the beat of my knowledge end belief. Betty Manney (Sightwe) Production Clerk (Tule) January 4, 1984 (Dure)		BY ORIGINAL SIGNED BY JERRY SEXTON	
			TITLE District i SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the daviatic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow sble on new and iscompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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10. -

THUR CONTRACTOR