

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 466)

COMPANY Jake L. Hamon & Gulf Oil Corp. 102 Western Bldg. Midland, Texas
(Address)

LEASE W.V. Lawrence "A" WELL NO. 1 UNIT D S 19 T 17S R 39E
DATE WORK PERFORMED 10-2-58 POOL South Knowles Devonian

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

Swabbed well before acidizing with 1000 gallons of 20% Spearhead acid by the Western Company. Max. treating pressure 4400#, min. treating pressure 4000#; average injection rate 1.4 BPM. Acidized thru 2" EUE tubing. Overflushed with 24 Bbls. oil. Well flowed back acid & flush.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3686' TD 12184' PBD _____ Prod. Int. 304 BO Compl Date 2/17/56
Tbng. Dia 2" Tbng Depth 12112' Oil String Dia 5 1/2" Oil String Depth 12115'
Perf Interval (s) Open Hole
Open Hole Interval 12131-84' Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name [Signature]
Position Clerk
Company Jake L. Hamon