

HOBBS OFFICE OCC

Form C-103
(Revised 3-55)NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon & Warren Petroleum Corporation-102 Western Bldg.
(Address) Midland, TexasLEASE W.V. Lawrence "A" WELL NO. 1 UNIT D S - 19 T -17-S R -39-E
DATE WORK PERFORMED 9-23-57 POOL South Knowles DevonianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

9-23-57: Swabbed 24 hours before acidizing. Packer set at 11,716'.
Acidized through tubing with 1000 gallons of SLT acid. Formation started
taking acid @ 1400#, Max. pressure 3200#, Injection rate @ 1600#: 2 BPM;
5 min. shut in : 800#; 1.4 BPM @ 2600#; 1 BPM @ 3200#, 5 min. shut in 2200#
Reversed out and flowed back 76 BO & 16 BAW in 3 hours. Swabbed 6 hours and
recovered 91 BO & 20 BAW. Flowed 88 BO in 12 hours on 27/64" Choke with
100# Tubing pressure and making 15% water.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3686' TD 12,184' PBD 12,184-12,131' Prod. Int. 2-17-56
Tbng. Dia 2" Tbng Depth 12,112' Oil String Dia 5-1/2" Oil String Depth 12,115'
Perf Interval (s) Open Hole
Open Hole Interval 12,184-131' Producing Formation (s) Devonian

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by T.L. PilghmanJake L. Hamon

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.Name T.L. PilghmanName J. L. Hamon

Title

Position Chief Clerk

Date

Company Jake L. Hamon

