

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon & Warren Petroleum Corporation

(Address)

LEASE W.V. Lawrence "A" WELL NO. 1 UNIT D S 19 T 17-S R 39-E  
DATE WORK PERFORMED 10-4-56 POOL South Knowles Devonian Field

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

10-4-56: Swabbed 24 hours before acidizing. Packer set at 11,716'. Acidized through Tubing with 3000 gallons SLT plus XR-1. Overflushed with lease oil. Maximum tubing pressure 6600#. Average injection rate 1.9 bbls. per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3686' TD 12,184' PBD                      Prod. Int. 12184'-12131' Compl Date 2-17-56  
Tbng. Dia 2" Duo Tbng Depth 12,112' K.B. Oil String Dia 5 1/2 Oil String Depth 12,115' Gr.                       
Perf Interval (s) Open Hole  
Open Hole Interval 12184'-12131' KB Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-2-56</u>	<u>10-5-56</u>
Oil Production, bbls. per day	<u>106</u>	<u>186.28</u>
Gas Production, Mcf per day	<u>62</u>	<u>73</u>
Water Production, bbls. per day	<u>12</u>	<u>19</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>425</u>	<u>485</u>
Gas Well Potential, Mcf per day	<u>                    </u>	<u>                    </u>

Witnessed by T. L. Tilghman

Jake L. Hamon  
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueck  
Title Engineer District 7  
Date                     

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. Jettus  
Position Chief Clerk  
Company Jake L. Hamon

OCT 15 1956