

**NEW MEXICO OIL CONSERVATION COMMISSION**

FORM C-103  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Inca Drilling Company</b>		Address <b>709 Houston Club Bldg., Houston 2, Texas</b>			
Lease <b>Vallye M. Hardin</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>31</b>	Township <b>17S</b>	Range <b>39E</b>
Date Work Performed <b>1-23-59</b>	Pool <b>Undesignated</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- |   |  |   |
|---|--|---|
| <input checked="" type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                                 | <input type="checkbox"/> Remedial Work                         |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12 1/2" hole at 12:30 PM, January 22, 1959, cut 345' of hole. Ran 325.66' of J-55, 8 5/8", 28# used casing. Set 10' below rotary. 8 5/8" casing set at 335.66'. Cemented by HOWCO with 250 sx reg cement, 2% C. C. Cement circulated, plug pumped to 300' by HOWCO at 5 PM January 23, 1959. Casing held under pressure with 8 5/8" x 2" Halliburton swedge until 11 AM January 24, 1959. Released pressure and connect Type 45, 6000# test double gate Shaffer blow out preventer, put drill pipe in casing, closed preventer and build pressure with pump to 1500# and held from 1 PM until 2 PM, no change in pressure. Drilling operations begun 2:30 PM January 24, 1959.

Witnessed by <b>Glen Williams</b>	Position <b>Teelpusher</b>	Company <b>Hack Drilling Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

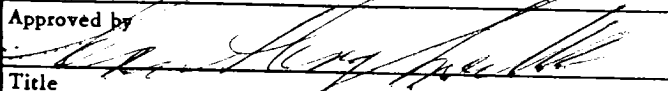
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Elizabeth Long</b>
Title	Position <b>Engineering Secretary</b>
Date	Company <b>Inca Drilling Company</b>