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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- T/A WIW		7. Unit Agreement Name Young Unit
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Young Unit
3. Address of Operator 207 S. 4th Street, Artesia, New Mexico 88210		9. Well No. 7
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Young Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Return well to injection</u> <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed for production through Queen perforations 3822'-3836' in February 1957. Total depth is 4100'. The well was converted to water injection in the same interval in April 1969. Additional Queen perforations 3841'-3843' and 3815'-3820' were also added in April 1969. Injection was discontinued in December 1977. It is now proposed to return the well to injection. The 5½" casing will be tested for leaks and repaired if necessary. Injection will be down plastic coated tubing with a coated packer. The annulus will be loaded with inhibited fluid and equipped with pressure guage to monitor pressure.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dave Boueau</u>	TITLE <u>Engineering Manager</u>	DATE <u>June 27, 1984</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUL - 5 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 3 - 1984

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