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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE D. C. C.
JUN 2 11 42 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW</u>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee. <input type="checkbox"/>	
2. Name of Operator <u>NEWMONT OIL COMPANY</u>		5. State Oil & Gas Lease No. <u>E-1190-4</u>	
3. Address of Operator <u>P. O. BOX 1305, ARTESIA, NEW MEXICO</u>			
4. Location of Well UNIT LETTER <u>E</u> , 19 <u>80</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18S</u> RANGE <u>32E</u> NMPM.		7. Unit Agreement Name <u>Young Unit</u>	
		8. Farm or Lease Name	
		9. Well No. <u>7</u>	
		10. Field and Pool, or Wildcat <u>Young Queen</u>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Convert to injection</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was converted to injection as follows:

3-25-69 Ran 5" sand pump and cleaned out to 3864'

4-11-69 Put well on injection

4-17-69 Perforate from 3841-43 and 3815-20 with NCF II jet charges two per foot.

4-23-69 Ran tubing and set packer at 3644 and put well on injection.

Injection first five days averaged 490 BPD at 750 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Division Superintendent</u>	DATE <u>May 28, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		