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BTATE OF NEW MEXICO BOY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	OIL CONSER	VATION DIVISION	KRAIPAG (A-1-18
DISTRUMUTION	· P. O.	110 X 2066	
AN 1 A F E	SANTA FE, N	IEW MEXICO 87501	
	REQUEST FOR ALLOWABLE		
OAB	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
THORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		
Yates Petroleum Corr	poration		
207 S. 4th St., Arte Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter ol:		
Recompletion Change in Ownership XX	F	ry Goe	
change of ownership give name	Newmont Oil Company I	PO Box 1305 Artesia, NM	88210
nd address of previous owner			
DESCRIPTION OF WELL AND LEASE Leone Name Well No. Pool Name, Including Forms			
Young Unit Locallon	2 Young		eral or Fee Federal S
Unit Letter D ;;	660 Feel From The North	Line and <u>660</u> Feet Fro	om The West
Line of Section 16	Township 185 Range	32E , NMPM,	Lea Cour
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL		proved copy of this form is to be sent)
Texas - New Mexico Pi		PO Box 2528 Hobbs,	NM 88240
		Address (Give address to which ap)	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge	. Is gas actually connected?	When
this production is commingled	with that from any other lease or p	ool, give commingling order number:	
Designate Type of Comple	tion - (X)	ll Now Well Workever Deepen	Plug Back Same Hesty, Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST		be after recovery of total volume of load o is depth or be for full 24 hours)	oll and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Test	Producing Nothod (Flow, pump, gas	i lift, etc.j
ength of Test	Tubing Piessure	Casing Pressure	Chor+ Size
ictual Prod. During Test	Oll-Bbla.	Water-Bbla.	Gas - MCF
	<u></u>	<u>l.</u>	
AS WELL	Length of Test	Ubla. Condensate/MMCF	Gravity of Condensate
eeling Method (pitol, back pr.)	Tubing Pressure (Bhut-in )	Casing Pressure (Shat-in)	Choke Size
ERTIFICATE OF COMPLIA	NCE		4 1984
	f regulations of the Oil Connervat	ion APPROVED	
	th and that the information given he best of my knowledge and beli		D BY JERRY SEXTON
		IN DISTINCT	and Children and C

ORIGINAL SIGNED BY DISTRICT I SUPERVISO

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This form is to be filed in compliance with net z 1906.

If this is a request for allowable for a newly drilled or deepens woll, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such thange of condition to the section of the section files for each pool in multiplication.

RECEIVED

MAR 1 3 1984 HOBBS OFFICE