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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. E- 1190-4
2. Name of Operator NEWMONT OIL COMPANY		7. Unit Agreement Name YOUNG UNIT
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO 88210		8. Farm or Lease Name
4. Location of Well UNIT LETTER D 660 FEET FROM THE N LINE AND 660 FEET FROM THE FWL LINE, SECTION 16 TOWNSHIP 18S RANGE 32E NMPM.		9. Well No. Young 2
15. Elevation (Show whether DF, RT, GR, etc.) 3801 D.F.		10. Field and Pool, or Wildcat
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
This producing well was frac'd through perforations @ 3819' - 25 and 3832' - 46.

10-11-72: Pumped 500 gals 15% acid followed by 2 drums gyp control chemical. Frac'd 1st stage with 7500 gals emulsified oil and 10,000# 10/20 sand. Pumped 500 gals 15% acid w/ 300# rock salt. Frac'd 2nd stage with 7500 gals emulsified oil and 10,000# 10/20 sand. Average treating rate 8 BPM. Min. pressure 2700. Max. pressure 3900 psi. ISDP 2450 psi.

10-13-72: Ran producing equipment.

Well test before treatment: Averaged 9 BOPD, and 70 BWPD

Well Test After load recovery: Averaged 26 BOPD and 201 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. C. Gray</u>	TITLE <u>Dist. Supt</u>	DATE <u>11/9/72</u>
PROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>NOV 13 1972</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 13 1972

OIL CONSERVATION COMM.
HOBBS, N. M.