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## NEW MEXICO OIL CONSERVATION COMMISSIC.. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OU AND NATURAL CAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	LAND OFFICE  I RANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	MAR 2 1970	
	OPERATOR				
I.	Operator NEWMONT OIL	COMPANIA			
NEWMONT OIL COMPANY Address					
	P. O. BOX 130 Reason(s) for filing (Check proper box,	D5, ARTESIA, NEW MEXICO	88210 Other (Please explain)		
	New Well	Change in Transporter of:	Office (1 tease explain)		
	Recompletion  Change in Ownership	Oil Dry Ga Casinghead Gas Conder		ery location	
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND				
	Young Unit	Well No. Pool Name, Including Fo		Lease No.  Lor Fee State E1190-4	
	Unit Letter D ; 660	Feet From The North Lin	ne and 660 Feet From 1	The West	
i	Line of Section 16 Tow	mship 185 Range	32E , NMPM, Lea	County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)					
Towns New Marking Disaline Con				d, Texas 79704	
	•	,		ou copy of this form to to be comey	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 20 188 32E	Is gas actually connected? Whe	'n	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·		
	Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUDING CASING AN		CEMENTING BECORD		
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
}					
	7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ĺ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVA	TION COMMISSION		
		A River			
4	above is true and complete to the	best of my knowledge and belief.	BY		
Hernox Dellette			TITE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
(Title)  All sections of this form must be filled out completely for able on new and recompleted wells.			ls.		
2-27-70 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
			; completed wells.		