NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) September 27, 1957 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation (Company or Operator) Lea State "B" (Lease), Well No. 2, in NW ¼ NW ¼,

B (Unit Letter), Sec. 16, T. 18-S, R. 32-E, NMPM., Undesignated Pool

Lea County. Date Spudded 8-20-57 Date Drilling Completed 9-5-57

Please indicate location:

D o	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3661' Total Depth 3870' PBTD 3867'

Top Oil/Gas Pay 3832' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3832-3844'

Open Hole 0 Depth Casing Shoe 3870' Depth Tubing 3847'

OIL WELL TEST -

Natural Prod. Test: 264 bbls.oil, 0 bbls water in 24 hrs, ___ min. Choke Size ___

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 264 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size ___

GAS WELL TEST -

Natural Prod. Test: ___ MCF/Day; Hours flowed ___ Choke Size ___

Method of Testing (pitot, back pressure, etc.): ___

Test After Acid or Fracture Treatment: ___ MCF/Day; Hours flowed ___

Choke Size ___ Method of Testing: ___

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. 15% NEA; 8,000 Gal. Ref. Oil w/ 1# SPG

Casing Press. ___ Tubing Press. ___ Date first new oil run to tanks 9-26-57

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter ___

Tubing, Casing and Cementing Record

Size	Feet	Sax
7"	1053	540
4-1/2"	3863	150
2-3/8"	3840	-

Remarks: It is requested that this well be placed on proration schedule effective September 26, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ___, 19___

OIL CONSERVATION COMMISSION

By: E. F. Fisher

Title ___

Gulf Oil Corporation (Company or Operator)

By: E. F. Fisher (Signature)

Title Area Supt. of Production

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico