	Form C-103
NEW MEXICO OIL CONSE	(Revised 3-55)
	EPORTS ON WELLS
(Submit to appropriate District Offic	
COMPANY Gulf Oil Corporation	n - Box 2167. Hobbe, New Hexico
(Add	dress)
LEASE Lea State "HS" WELL NO.	2 UNIT D S 16 T 18-S R 32
DATE WORK PERFORMED	57 POOL Undesignated
This is a Report of: (Check appropriate	block) <b>x</b> Results of Test of Casing Shu
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done nature an	d quantity of materials used and results obt:
Ran 4-1/2" OD (3863") 9.50# Ga 3870! with 150 angks Regular Nest	H-40 SS casing. Set and comented at Coment. Plug at 3836'. Maximum Pressure
600#. Job completed 7:45AM 9-4-57	A semetres Frag at 3030. Haring Pressure
After waiting over 30 hours, t	tested 4-1/2" casing with 1000# for 30
minutes. No drog in pressure. De	illed cement plug from 3836-3870'.
The main by the main with the second of the	TTAN AGUALLE DANK TLOW 3030-38404
Tested below casing shoe with 1000	W for 30 minutes. No drop in pressure.
Tested below casing shoe with 1000	of for 30 minutes. No drop in pressure.
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