NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate Beginning Drilling Operation Plugging Detailed account of work done, nature 8. P. Tates Drilling Company. Sp Ran 33 joints (1053') 7" OD 20# J Jiff sacks regular next count. P approximately 75 make; job compl. After uniting over 24 hours, test	iate block) iate block) is and quantity of sedded 8-3/4" hole 1-55 SS Casing. Selling at 1030 . Has letted, 6.45 A. H. S	Results of Test Remedial Work Other materials used a at 4:00 P. H. 8-	and results obtaine
This is a Report of: (Check appropriate Beginning Drilling Operation Plugging Detailed account of work done, nature 8. P. Tates Drilling Company. Sp Ran 33 joints (1053') 7" OD 20# J 546 sacks regular next count. Papproximately 75 sacks; job compl. After uniting over 24 hours, test	iate block) iate block) is and quantity of sedded 8-3/4" hole 1-55 SS Casing. Selling at 1030 . Has letted, 6.45 A. H. S	Results of Test Remedial Work Other materials used at 4:00 P. M. 8-	of Casing Shut-off
This is a Report of: (Check appropriate Beginning Drilling Operation Plugging Detailed account of work done, nature 8. P. Tates Drilling Company. Sp Ram 33 joints (1053') 7" OD 20# J 546 sacks regular next count. Papproximately 75 sacks; job compl. After uniting over 24 hours, test	iate block) ns e and quantity of sedded 8-3/4" hole 1-55 SS Casing. Seling at 1030'. Has letted, 6.45 A. H. S	Results of Test Remedial Work Other materials used a at 4:00 P. M. 8-	and results obtaine
Plugging Detailed account of work done, nature 8. P. Tates Drilling Company. Sp Ran 33 joints (1053') 7" OD 20# J 546 sacks regular next coment. P approximately 75 sacks; job compl. After waiting over 24 hours, test	e and quantity of padded 8-3/4" hole 1-55 SS Casing. Seling at 1030'. Has letted, 6.45 A. H. S	Remedial Work Other materials used a at 4:00 P. M. 8-	and results obtaine
Plugging Detailed account of work done, nature S. P. Kates Drilling Company. Sp Ram 33 joints (1053') 7" OD 20# J 546 sacks regular neat coment. P approximately 75 sacks; job compl. After waiting over 24 hours, test	e and quantity of padded 8-3/4" hole 1-55 SS Casing. Seling at 1030'. Has leted, 6.45 A. H. 8	other materials used a st 4:00 P. M. 8-	and results obtaine
S. P. Tates Drilling Company. Sp Ram 33 joints (1053') 7" OD 20# J 546 sacks regular neat coment. P approximately 75 sacks; job compl. After waiting over 24 hours, test	radied 8-3/4" hole 5-55 SS Casing. Se Plug at 1030'. Has sted, 6.45 A. H. 8	materials used a at 4:00 P. H. 8- ot and comented a	28–57. t 1065' with
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Ram 33 joints (1053') 7" OD 20# J 546 sacks regular neat coment. P approximately 75 sacks; job compl After waiting over 24 hours, test	-55 SS Casing. Se Ping at 1030'. Has leted, 6.45 A. H. S	st and comented a	t 1065' with
in pressure. Prilled coment plug minutes; no drop in pressure. FILL IN BELOW FOR REMEDIAL W Original Well Data:	ORK REPORTS O	NLY	375# for 30
DF Elev. TD PBD	Prod. Int.	Com	pl Date
Tbng. DiaTbng Depth Perf Interval (s)	Oil String Dia	Oil Str	ing Depth
Open Hole Interval Pr	oducing Formatio	n (s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			· · · · · · · · · · · · · · · · · · ·
		(Com	pany)
Name Title		rtify that the infi ie and complete	ormation given

Position

Date