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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
E-1190-4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- T/A WIW	7. Unit Agreement Name Young Unit
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Young Unit
3. Address of Operator 207 S. 4th Street, Artesia, New Mexico 88210	9. Well No. 8
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Young Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This temporarily abandoned water injection well is no longer considered beneficial for use in the Young Queen Unit and will be plugged. It is proposed to plug and abandon this well as follows:

- 1) Spot cement plug from TD(approximately 3900') across perfs 3832'-3868' up to 3750'(Queen top @ 3825').
- 2) Spot plug from 2665'-2565'(Yates top @ 2615').
- 3) Spot plug from 1175'-975'(7" casing set @ 1075').
- 4) Set 15 sack plug at surface and install regulation abandonment marker.

Note: No casing will be retrieved. All plugs will be inside 4½" casing. Original cement volumes (550 sx for 7" casing and 475 sx for 4½" casing) were sufficient to circulate with 100% excess.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dave Boneau TITLE Engineering Manager DATE June 27, 1984

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE JUL - 5 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 3 - 1984

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HOSKINS