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OPERATOR		

HOBBS OFFICE O. G. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 2 11 42 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Young Unit	
8. Farm or Lease Name	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Young Queen	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	
2. Name of Operator	
NEWMONT OIL COMPANY	
3. Address of Operator	
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	
4. Location of Well	
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM	
THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 32E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to WIW <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3-22-69 Pull rods and tubing
3-23-69 Clean out to 3846
4-8-69 Clean out to 3846
4-9-69 Drill out cement from 3846 to 3881'. Ran out of cement at 3881' and tagged bottom @ 3891'
4-17-69 Perforated with NCF II 2 shots per foot from 3856-68
4-23-69 Ran tubing and set packer at 3683' and put well on injection
Injection first five days averaged 560 BPD at 1400 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Hermon J. Leblut</u>	TITLE <u>Division Superintendent</u>	DATE <u>May 28, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>FOR DIRECTOR</u>	DATE <u>JUN 2 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		