	,		
NO. OF COPIES RECEIVED			F C 102
		HERE OFFICE A A A	Form C-103 Supersedes Old
DISTRIBUTION		OBBS OFFICE O. C. C.	C-102 and C-103
SANTA FE		ERVATION COMMISSION	Effective 1-1-65
FILE	يل	IN 2 11 42 AM '69	[6-1.11 m
U.S.G.S.		क पर परका समय सुध्य	Sa. Indicate Type of Lease
LAND OFFICE			State XX Fee.
OPERATOR			5. State Oil & Gas Lease No. E-1190-4
SUN (DO NOT USE THIS FORM FOR USE "APPL			
l. OIL GAS	7. Unit Agreement Name		
WELL WELL	OTHER- WIW		Young Unit
2. Name of Operator			8. Form or Lease Name
Newmont Oil Compa	ny		
3. Address of Operator P. 0. Box 1305, A	Artesia, New Mexico 88210		9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER F	1980 FEET FROM THE North	LINE AND 1980 FEET FRO	Young Queen
THE West LINE, SI	16 township 18S	32ENMPN	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER CONVERT TO WI 17. Describe Proposed or Complete work) SEE RULE 1103.	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER other ails, and give pertinent dates, including	ALTERING CASING PLUG AND ABANDONMENT Description of starting any proposed
	l be cleaned out to TD 385 will be acidized with 500 g		
		•	
18. I hereby certify that the informa	tion above is true and complete to the best o	f my knowledge and belief.	
SIGNED HOROMONIA	Li Muttu	Division Superintendent	May 28, 1969

APPROVAL, IF ANY:

CONDITIONS OF

1000

NO. OF COPIES REC			
DISTRIBUTION	ON		
SANTA FE	SANTA FE		
FILE			
U.S.G.S.			
LAND OFFICE	LAND OFFICE		
IRANSPORTER	OIL		
THAILST ONT EN	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	REQUEST FOR ALLOWABLE Effective 1-1-65				
	<u> </u>	-	AND			
	U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL (SAS		
	LAND OFFICE	4				
	TRANSPORTER GAS	-		•		
	OPERATOR					
ī.	PRORATION OFFICE		<u> </u>			
	Operator					
	NEWMONT OIL COMPANY Address					
	P. O. BOX 1305, Ar	tesia. New Mexico 88210				
	Reason(s) for filing (Check proper bo	;)	Other (Please explain)			
	New Well	Change in Transporter of:		No. from Newmont Oil Co.,		
	Recompletion	Oil Dry G				
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name					
	and address of previous owner					
Ħ	DESCRIPTION OF WELL AND	IFASE		,		
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.		
	Young Unit	8 Young Que	en State, Federa	lor Fee State E1190-4		
	Location			*		
	Unit Letter F ; 1	980 Feet From The North Li	ne and 1980 Feet From	The West		
	Line of Section 16 To	wnship 185 Range	32E , NMPM,	Lea County		
II.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	and come of this form is to be sent!		
	Texas New Mexico P		P. O. Box 1510, Midland Address (Give address to which approx			
			•	, , , , , , , , , , , , , , , , , , , ,		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	∍n		
	give location of tanks.	F 116 188 32E				
	If this production is commingled w	th that from any other lease or pool,	give commingling order number:			
v.	COMPLETION DATA					
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	on – (A)		ł ! I		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Periordions					
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				` .		
				<u> </u>		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	t ato.)		
	Date First New On Nam 10 1 dates	Date of 1680	Producing (violina (1 100) pamp) gas to	,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL			·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Tankan Makhad (misas haak na l	Tubing Passaura (shub 4 a)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Since-In)	Choke Size		
, l	CERTIFICATE OF COURT IAN		OU CONSERVA	TION COMMISSION		
1.	ERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
	Commission have been complied	with and that the information given		Kanan man		
above is true and complete to the best of my knowledge and belief.			BY	unyan		
			TITLE Geologist			
	Z/MAN ON X			ompliance with RULE 1104.		
	Jamen // Ca	ature)	well this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation		
	J (3.5)		tests taken on the well in accordance with RULE 111.			
Division Supt.			ii All sections of this form mus	at be filled out completely for allow-		

(Title)

2-13-69 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.