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H. J. LEDBETTER

July 20, 1965

Division Superintendent

(Signature)

(Date)

II.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE		RE	:QUEST	FOR ALL	OMARLE	Supers Effect	sedes Old C-104 and C-1 ive 1-1-65		
U.S.G.S.	AUTHO	AND AUTHORIZATION TO TRANSPOR				ATURAL	GAS.		
LAND OFFICE		AND AUTHORIZATION TO TRANSPORT O				וליייי	173 11 49	Au son	
TRANSPORTER GAS						AN -65			
OPERATOR									
PRORATION OFFICE					-	· <u> </u>			
Operator Newmont Oil Comp	- ans								
Address	parry								
Room 303, First	National B	ank Build	ling,	Artesia,	New Mex	ico			
Reason(s) for filing (Check proper bo		Th			ther (Please		For a	#J# .	
Recompletion	Cil Cil	Transporter o	Change of Operator Effective 7/1/65				1173		
Change in Ownership	Casinghea	d Gas	Conde		FII6CLI.	A6 //T/p	5		
If change of ownership give name									
and address of previous owner	Mask - V	Vestall							
DESCRIPTION OF WELL AND	LEASE								
Lease Na: 1e							Kind of Lease		
Lea State H S 3 Your				ig - Que	en		State, Federal or Fee State		
Unit Letter F ; 198	BO Feet From	The Nort	.hLin	e and 1980	0	_ Feet From	The Wes	t	
16						_			
Line of Section 16 , T	ownship 18-	-S R	ange	32-E	, NMPM,	Lea		County	
DESIGNATION OF TRANSPOR	RTER OF OIL	AND NATU	RAL GA	S					
Name of Futhorized Transporter of Oil XX or Condensate Texas-New Mexico Pipe Line Company				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas					
Name of Authorized Transporter of C					ive address to	MldLand which appro	• Texas ved copy of this form is to be sent)		
				,		•••		,	
If well produces oil or liquids,	Unit Sec.				ally connected	i? Wh	en		
give location of tanks.	F 16	18 - S	32-E	No					
If this production is commingled w COMPLETION DATA	ith that from any	other lease	or pool,	give commin	ngling order	number:			
Designate Type of Complet	ion = (X)	l Well Go	rs Well	New Well	Workover	Deepen	Plug Back S	ame Res'v. Diff. Res'v	
Date Spud led		eady to Prod.		Total Depth	i i	⁻	P.B.T.D.	+ +	
	Date Compl. Ready to Prod.			rotur Beptil					
Pool	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						 	Depth Casing Shoe		
		TUBING, CASING, AND			CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
1941 - VC 864									
MEGER DAMA AND DECAUTED A				<u>i</u>					
TEST DATA AND REQUEST I	OR ALLOWAR		must be aj for this de	fter recovery pth or be for :	of total volum full 24 hours)	e of load oil	and must be equa	ıl to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test			Producing N	Method ($Flow$,	pump, gas li	t, etc.)		
Length of Test	Tubing Pressur	Tubing Pressure			Casing Pressure			Choke Size	
-				outing (robbaro					
Actual Prod. During Test	Oil-Bbls.			Water-Bbls.			Gas-MCF		
GAS WELL									
Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size	
CERTIFICATE OF COMPLYAN	ICE								
CERTIFICATE OF COMPLIAN	ICE				OIL CO	JNSERVA	TION COMM		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED, 19					
				ВУ	BY				
- - -	•	-		T 1.T. =				 -	
ORIGINAL SIGNED BY				TITLE					

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.