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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pan American Petroleum Corporation State N.M.
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 16, T-18-S, R-32-E, NMPM.
Young Pool, Lea County.
Well is 2310 feet from South line and 330 feet from West line
of Section 16. If State Land the Oil and Gas Lease No. is 139915.
Drilling Commenced November 13, 1957. Drilling was Completed November 25, 1957.
Name of Drilling Contractor S. P. Yates Drilling Company
Address Carper Building, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 3776. The information given is to be kept confidential until
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3826 to 3837 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.7#	New	1076	Float	None	3826-3837	Surface
5-1/2	15.5#	New	3836	Float	None	4 shots per ft.	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1084	650	Howco		
7-7/8	5-1/2	3836	125	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil fracked with 10,000 gallons oil containing one pound of sand per gallon.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys are made, attach separate sheet and attach hereto

100. 1000

Rotary tools were used from Surface feet to 3837 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 5, 19 57

OIL WELL: The production during the first 24 hours was 93 barrels of liquid of which 87 % was
was oil; _____ % was emulsion; 13 % water; and _____ % was sediment. A.P.I.
Gravity 36°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	<u>1074</u>	T. Devonian	_____
T. Salt	<u>1250</u>	T. Silurian	_____
B. Salt	<u>2110</u>	T. Montoya	_____
T. Yates	<u>2580</u>	T. Simpson	_____
T. 7 Rivers	<u>2820</u>	T. McKee	_____
T. Queen	<u>3792</u>	T. Ellenburger	_____
T. Grayburg	_____	T. Gr. Wash	_____
T. San Andres	_____	T. Granite	_____
T. Glorieta	_____	T. _____	_____
T. Drinkard	_____	T. _____	_____
T. Tubbs	_____	T. _____	_____
T. Abo	_____	T. _____	_____
T. Penn	_____	T. _____	_____
T. Miss	_____	T. _____	_____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Caliche				
110	125	15	Red Bed				
125	1069	944	Red bed, shale and GYP				
1069	1195	126	Anhy., Red Bed				
1195	1310	115	Red Bed				
1310	2450	1140	Salt				
2450	2935	485	Anhy., salt, red sand				
2935	3145	210	Anhy., shale				
3145	3836	691	Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Pan American Petroleum Corp. Address Box 68, Hobbs, New Mexico
Name E. L. Hendrickson Position or Title Field Superintendent
(Date) 21-10-57