GTATE OF NEW MEXICO

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DISTRIBUTION			
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LAND OFFICE	{ —	 —	
THANSFORTER			
DPERATOR			

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

DENASTORIER OIL OAL DERATOR FRONATION OFFICE CINTERIOR	REQUEST FOR AN AUTHORIZATION TO TRANSP	ID	L GAS	· -		
Yates Petroleum Corpo	ration					
207 S. 4th St., Artes	sia, NM 88210					
Reason(s) for filing (Check proper bas	Change in Transporter of:	Other (Please ex	plainj			
Recompletion	Oil Dry Gas	• 🖺				
Change in Ownership XX	Casinghead Gas Conden	Pumping				
If change of ownership give name and address of previous owner	Newmont Oil Company PO B	Box 1305 Artesia,	NM 882	210		
DESCRIPTION OF WELL AND	Neti No. Pool Name, Including Fo	otwation K	mation Kind of Lease 91-011566 Lease No.			
Young Unit	6 Young Queen	State, Federal or		or Fee Federal		
Location		660		. Foot		
Unit Letter H: 19	80 Feel From The North Lin	• and 660	Feet From T	h• <u>East</u>		
Line of Section 17 T	ownship 18S Range 3	32E , NMPM,		Lea County		
DEGLEMATION OF TRANSPOS	RITER OF OIL AND NATURAL GA	ıs				
Nome of Authorized Transporter of C	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII Or Condensate Address (Give address to which approved copy of this form is to be sent					
Texas - New Mexico Pipeline PO Box 2528 Hobbs, NM 88240 Rame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be set						
Name of Authorized Hondperior of						
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	Twp. Rge. Is gas actually connected? When				
give location of tanks.	with that from any other lease or pool,	give commingling order r	t			
If this production is commingted v. COMPLETION DATA		New Well Werkever	Deepen	Plug Back Same Resty, Diff. Rea		
Designate Type of Complet		New Hell	i i			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Mame of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.,	, ame of Producing Connection					
Perforations				Depth Casing Shoe		
	TUBING CASING AN	D CEMENTING RECORD)			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	lepsh or be for full 24 hours)		and must be equal to or exceed top as		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas li	ft, etc.)		
	Tubing Pressure	Casing Pressure		Choke Size		
Length of Test				O. NGE		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
		1.				
GAS WELL		ONGS		Gravity of Condensate		
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF		0,0,0,0,0		
Teeting Method (pilot, back pr.)	Tubing Presews (Shut-La)	Cauling Pressure (Shut-		Choke Sixe		
. CERTIFICATE OF COMPLIA	INCE	OIL CO	JNSERVA	TION DIVISION		
			AR 14			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ADIGINAL S	IGNED BY	JERRY SEXTON		
		DISTRICT I SUPERVISOR				
		M .		continue with any 7 1106		
1000: B Daghons		16 0) 15 45 0 5000	Into form to to be filed in compliance with need a 1908. If this is a request for allowable for a newly drilled or desper			
Child 15	well, this form must	well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.				
Moduct	ion (lenk	All sections of able on new and re-	this form m	ust be filled out completely for a		
Ma 101	1.1984	11		ti til and VI for changes of or		
- Julian	(Date)	well name or number	r, or transpo	iter, or other pack change at		