

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT INSTRUCTIONS  
(Other instructions  
reverse side)

Dec 22 11:41 AM 1969

Approved.  
Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 003441
2. NAME OF OPERATOR NEWMONT OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1305, ARTESIA, NEW MEXICO 88210		7. UNIT AGREEMENT NAME YOUNG UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL Sec. 17; T-18-S; P-32-E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3772 GR		10. FIELD AND POOL, OR WILDCAT YOUNG QUEEN
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 17-18S-32E NMPM
		12. COUNTY OR PARISH LEA
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Notes: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was perforated as follows:

12-4-69 Pulled tubing and rods. Perforated from 3794-98' with Dresser-Atlas Select-Fire NCF 11 charges 2 jets per foot. Run tubing and returned to production.

Production first five days averaged 185 BO & 193 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Herman L. Smith*

TITLE Division Superintendent

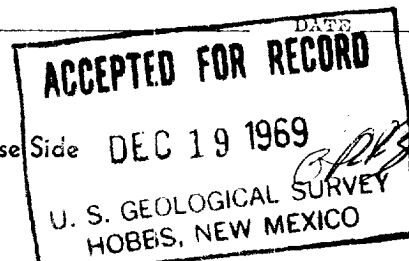
DATE 12-17-69

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side