40. OF COPIES REC	EIVED		
DISTRIBUTION			
ANTA FE			
ILE			
J.S.G.S.			
LAND OFFICE			
I RANSPORT ER	OIL		
	GAS		
OPERATOR			

DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISS ON	Form C-104	
ANTA FE	REQUEST	REQUEST FOR ALLOWABLE		
ILE		Effective 1-1-65		
J.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator			<u> </u>	
NEWMONT OIL COM	ΣΔΝΥ			
Address				
	ARTESIA, NEW MEXICO 882			
Reason(s) for filing (Check proper t		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G		or & Well No. from	
Change in Ownership		J. M. Beard, You	ing No. 2	
change in consisting				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Including I			
Young Unit	6 Young Queer	State, redera	n or Fee Federal LC 063441	
Location	_		_	
Unit Letter H;	1980 Feet From The N Li	ne and 660 Feet From	The	
Line of Section 17	Township 185 Range	32E , NMPM,	Lea County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	aved copy of this form is to be sent!	
Name of Authorized Transporter of				
Texas-New Mexico P	ipeline Co. Casinghead Gas X or Dry Gas	P. O. Box 1510, Midla Address (Give address to which appro	and, Texas /9/04 oved copy of this form is to be sent)	
•		P. O. Box 6666, Odes		
Phillips Petroleum	Unit Sec. Twp. Rge.		nen	
If well produces oil or liquids, give location of tanks.	н 17 185 326	Yes	12-18-58	
If this production is commingled	with that from any other lease or pool	, give commingling order number:		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple	etion - (X)	New Well Wolkover Seeben	1 I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date opudaba				
Elevations (DF, RKB, RT, GR, etc	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			D. A. Carta Shar	
Perforations			Depth Casing Shoe	
		ID CENTING DECORD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINACI		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allo	
OIL WELL	able for this (depth or be for full 24 hours) Producing Method (Flow, pump, gas i	lift. etc.)	
Date First New Oil Run To Tanks	Date of Test	producing Method II tow, pamp, 200	,,	
A Track	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	, ability i resource			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL		Thus Continue And Con	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condansate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
		APPROVED	, 19	
Commission have been compli-	and regulations of the Oil Conservation with and that the information gives		Pura	
above is true and complete to	the best of my knowledge and belief	BY John W.	1 my	
,		TITLE		
. /	\mathcal{O}		compliance with RULE 1104.	
	1 / 1 . 11	This form is to be filed in	COMPILANCE WITH HOFE 1104.	

above is time and complete to the boot of my	
Leman Gedlutter	
Lerman Articleller	_
(Sindature)	
Division Supt.	_
(Title)	

2-13-69 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.